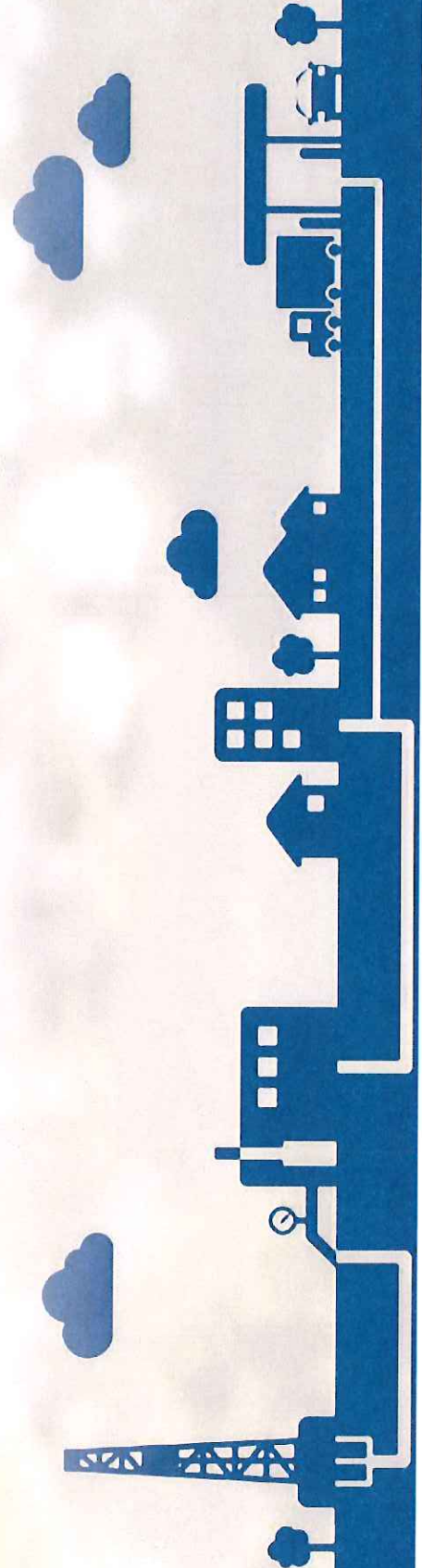


Making lives better by developing and delivering essential energy

Questar Gas Company 5 Year Plan

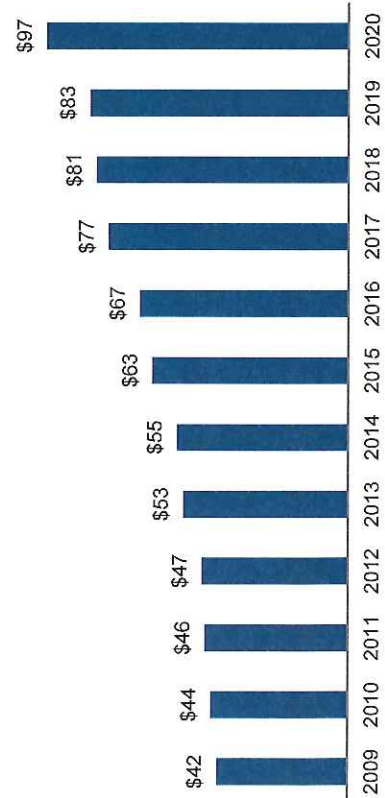


Questar Gas Overview

Key Facts & Statistics

Cities Served	277
Customers	983,200 (30-Nov-2015)
Customer Growth (TTM 30-Sep-2015) ¹	+26,594 (+2.8%)
Deliveries (2014)	184 MMdth
System miles (31-Dec-2014)	28,239 miles
Rate Base (31-Dec-2014)	\$1,049 mm
Allowed ROE in Utah (since 01-Mar-2014)	9.85%
Allowed Equity %	52%
Ratings	A2 / A

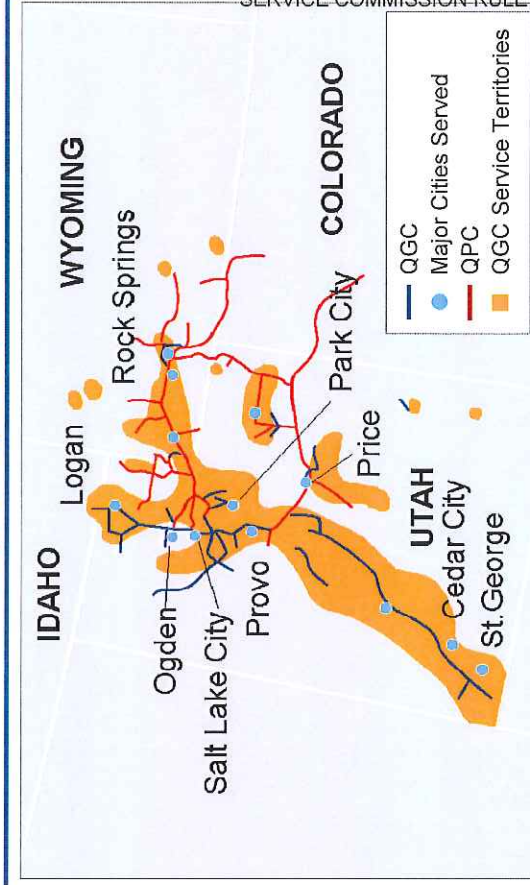
Net Income (\$ millions)



Note: TTM = trailing twelve months.

¹ Includes acquisition of 6,550 customers in Eagle Mountain City, UT. Excluding Eagle Mountain City acquisition, customer growth was 2.1%. ² R&C = Residential and Commercial.

Map of Operations

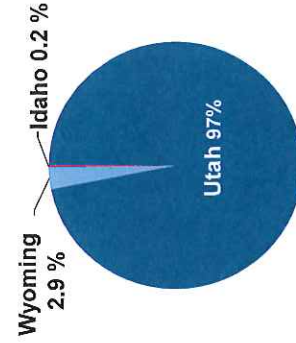


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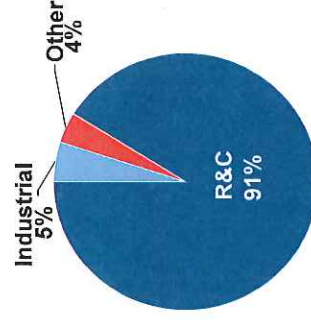
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Customer Base²

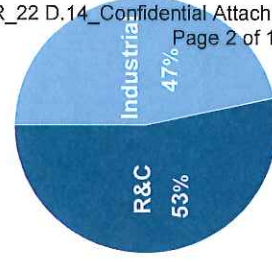
By State



By Revenue



By Volume



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Questar Gas Strategic Objectives

- **Meet customers' natural gas energy needs**
 - Provide safe, reliable and high-value service
 - Maintain gas prices among the lowest in the nation
- **Maintain safety-first culture**
 - Continue and accelerate replacement of aging infrastructure at about \$65 million per year
 - Further improve employee safety performance
- **Realize solid rate base growth**
 - Accelerating customer growth
 - Infrastructure replacement
- **Increase demand within service area**
 - Identify opportunities to increase firm industrial load
 - Targeted municipal and regional acquisitions



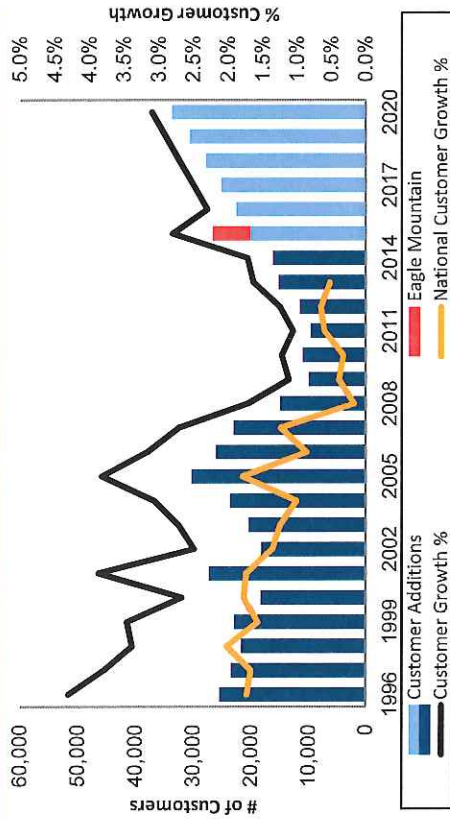
Proactive Safety-Driven Pipeline-Integrity Program

- **1980s:** All cast iron pipe replaced
- **1990s:** All bare steel pipe replaced
- **2000s:** Focused on replacement of reconditioned, high-pressure, large-diameter pipe and IHP belt mains
 - Replaced ~90% of reconditioned, high-pressure, large-diameter pipe
 - Replaced ~99% of reconditioned, high-pressure, large-diameter pipe in high consequence areas
- **Now:** Investing about \$65 million annually over the coming years for infrastructure replacements, including large diameter, high-pressure mains and belt lines

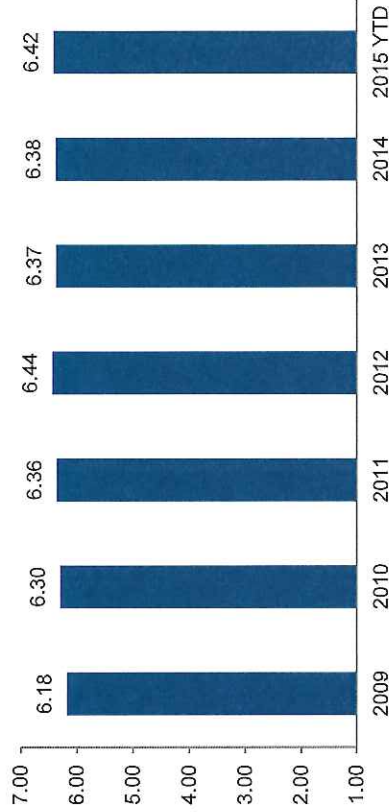


Questar Gas Operational Performance and Customer Satisfaction

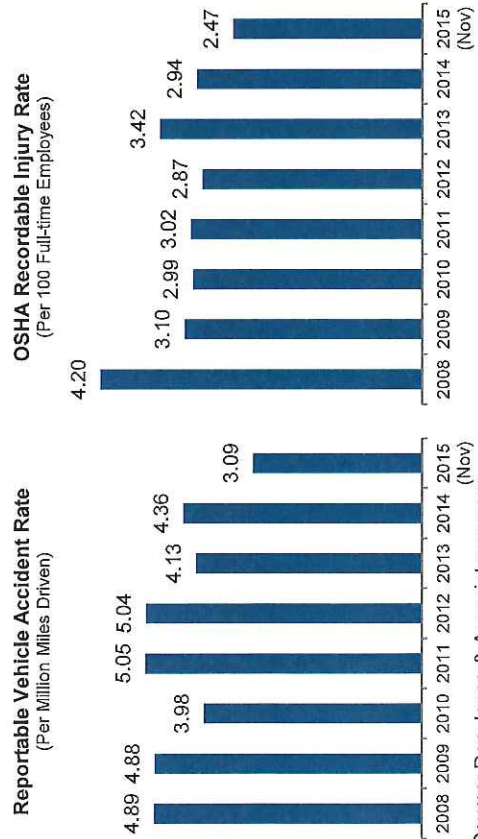
Customer Growth



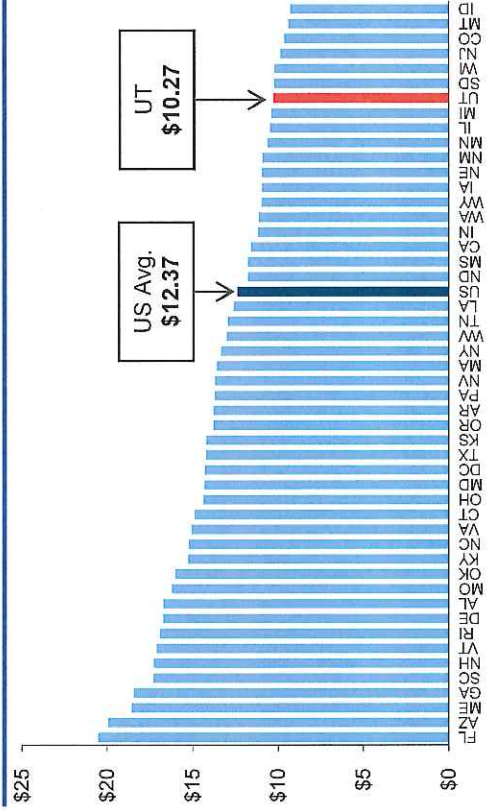
Customer Satisfaction (7-Point Scale)¹



Safety Performance



Residential Rates vs. Benchmark³









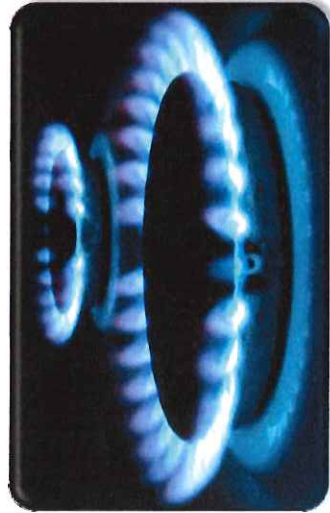
¹ Source: Dan Jones & Associates survey.
² Represents total corporate safety performance.
³ \$ per Mcf, TTM 8/2015; Source: U.S. Energy Information Administration. Includes commodity costs, delivery costs, taxes, etc.

Questar Gas is a Top-Performing Gas Utility

Questar Gas has consistently earned at or near its allowed ROE while maintaining low rates and reliable service

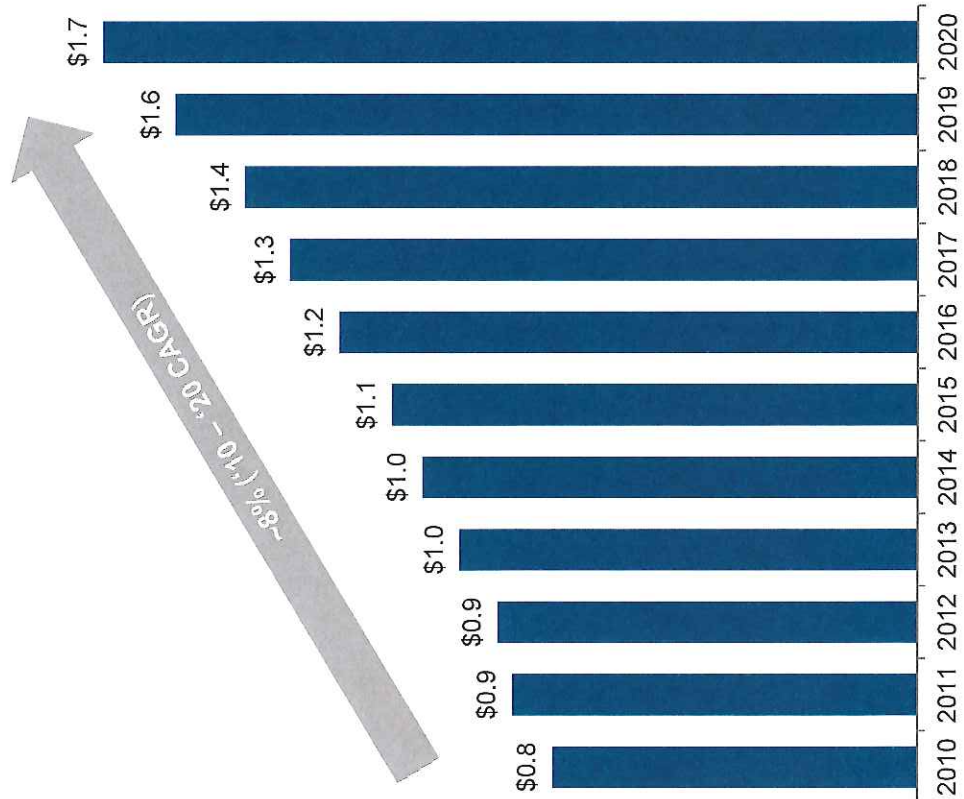
Key Performance Metrics

- Return on equity  Earns at or near allowed ROE
- Efficiency  Among top 5% in lowest O&M/customer
- Customer rates  Among the lowest in the nation
- Customer growth  2.3% to 3.1% growth forecast
- Market penetration  Greater than 95%
- Customer satisfaction  Over 90% favorable/very favorable rating



Feeder-Line Replacement and Customer Growth Drive Rate Base and Income Growth

QGC Rate Base (\$ in billions)



QGC Rate Base

- Regulated investments required to support accelerating customer growth
- Expansion and upgrade of high-pressure natural gas feeder lines and IHP belt mains
- Tracking mechanism facilitates timely recovery for infrastructure replacement of \$65 - \$70 million per year
- Supports ~9% estimated annual net income growth over 5-year plan



Questar Gas Supply Sourcing

Design Day Peak Demand Requirements (dth/day)	
Firm Sales	1,306,000
Firm Transportation	388,000
Total Peak Requirements	1,694,000
Transportation Contracts (dth/day)	
Questar Pipeline	915,902
Kern River Pipeline	54,885
Northwest Pipeline	4,311
Total Transportation Contracts	975,098
Storage Contracts (dth/day)	
Questar Pipeline – Clay Basin	111,827
Questar Pipeline – Aquifers	184,625
Total Peak Requirements	296,452
No-Notice Service (dth/day)	
Questar Pipeline	203,542

Annual Planned Gas Supply (dth)	
Wexpro I and Wexpro II	66,200,000
Purchased Gas	57,600,000
Total Annual Planned Gas Supply	123,800,000

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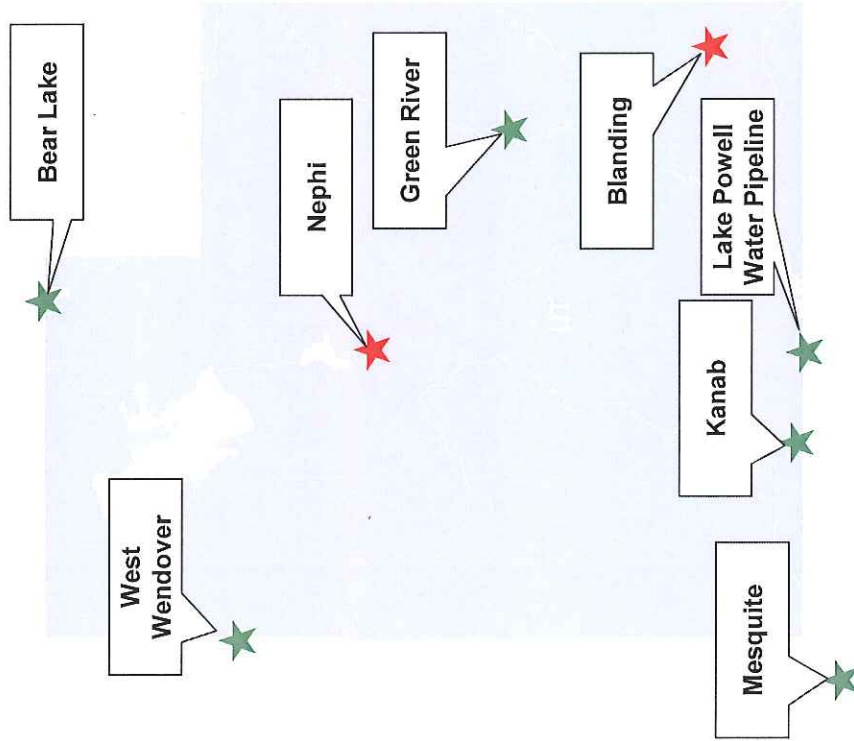
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¹ Purchase gas supply commitments from June 2015 to May 2016. Remaining supply requirements purchased on spot market.

Additional Opportunities Not Embedded in Plan

Expansion Opportunities

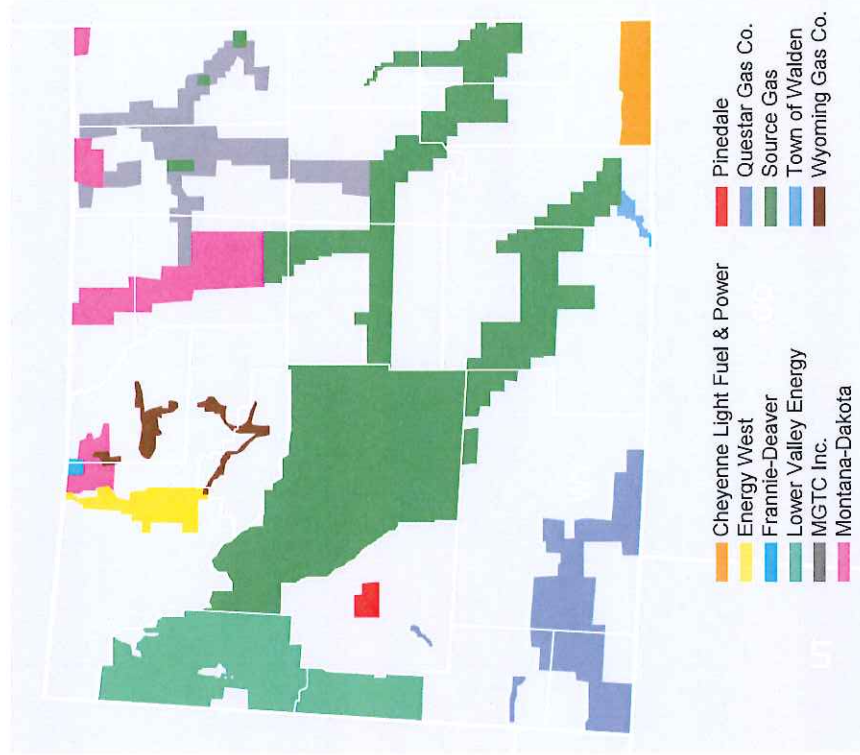
Potential expansion opportunities of over 10,000 customers



Acquisitions of Utah Municipal Systems
Expansions of Service to Unserved Areas

Wyoming Utilities

11 different natural gas distribution utilities provide future acquisition opportunities



Key Takeaways

- ✓ **Constructive regulatory environments**
- ✓ **Top decile customer growth of 2.3% to 3.1%**
- ✓ **Strong customer satisfaction scores combined with exceptional operating and safety record**
- ✓ **Significant organic rate base growth**
- ✓ **Consistently able to achieve at or near allowed ROE**